NSTAR Electric

Department of Telecommunications and Energy

D.T.E. 04-85

Information Request: AG-3-22

November 15, 2004

Person Responsible: Geoffrey O. Lubbock

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Information Request AG-3-22

For each Utility, provide a copy of the amounts produced by the calculations required under subparagraphs (b) through (f) of the definition of Closing Date Amount (Execution Agreement, pp. 4-5) for the months of August, September and October of 2004. Please provide a separate calculation for each company.

Response

Please see the table below for a listing of the values requested.

Subparagraph	Month	Boston Edison	Commonwealth
(b)	August (8/20-8/31)	\$3,356,123	\$878,710
(c)	August (8/20-8/31)	\$1,455,132	\$316,997
(d)	August (8/20-8/31)	\$138,356	\$10,180
(e)	August (8/20-8/31)	\$1,314,404	\$271,578
(f)	August (8/20-8/31)	0	0
(b)	September	\$8,670,004	\$2,270,000
(c)	September	\$3,178,294	\$746,067
(d)	September	\$654,264	\$32,729
(e)	September	\$3,147,591	\$649,187
(f)	September	\$4	\$2
(b)	October	\$8,670,005	\$2,270,000
(c)	October	\$2,845,713	\$604,070
(d)	October	\$622,446	\$97,919
(e)	October	\$3,308,858	\$679,972
(f)	October	\$4	\$2

Additionally, please see the worksheets labeled "Closing Date Detail" and "Closing Date Amount" in Attachment AG-3-22 for the complete hourly values.

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